

Appendix H: Country Addendums

INDIA

UNDER STAKEHOLDER REVIEW

PLEASE SEND ALL COMMENTS TO tigrsadmin@apx.com by October 28th, 2016

Accepted Fuel Types: Biomass Combustion - Agricultural Products (BAP)
Biomass Combustion - Agricultural Waste (BAW)
Biomass Combustion - Animal Waste (BCA)
Biomass Combustion - Liquid Biofuels (BML)
Biomass – Animal Waste - Swine Waste, Solid or Gas (BA1)
Biomass – Animal Waste - Poultry Waste, Solid or Gas (BA2)
Biomass Combustion - Wood Products (BWP)
Biomass Combustion - Wood Waste (BWW)
Hydroelectric Water - Dam/Impoundment (H2O)
Hydroelectric - Run-of-River (HRR)
Solar Photovoltaics (SO1)
Solar Serving On-Site Load (SOL)
Wind (WND)

Requirements: Generating Unit must be interconnected to the state load despatch centre (SLDC) for the state in which it is located. Aggregated Assets and Customer-Sited Distributed Generation are permitted.

Generating Unit must have Revenue-Quality Meters as mandated by applicable law and regulation.

Sale, transfer or other use of TIGRs in a manner that is regulated by or requires registration with the Forwards Market Commission or the Securities and Exchange Board of India, or is otherwise regulated by the Forward Contracts (Regulation) Act of 1952 and any accompanying regulations, is not permitted.

No registration of a Generating Unit or issuing TIGRs will be allowed if the generating unit is registered on the Renewable Energy Certificate Registry of India (www.recregistryindia.nic.in). The same disqualification for TIGRs if the generating Unit generated RECs for trading on any of the REC exchanges.

TIGRs will not be issued in respect of energy that is sold pursuant to a preferential or feed-in tariff. Requests for exceptions to this requirement will be considered on a case-by-case basis.